CEE Special Symposium

A Discussion on the Tolerability of Critical Infrastructure Risks

Legal Fallout: Effectuating change in acceptable risk determinations

Honorable Kathleen Banke Associate Justice, California Court of Appeals

Stanford University

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Negligence

 Legal duty of care: A "shorthand expression of the <u>sum of public policy considerations</u> which lead the law to protect a particular plaintiff from harm."

A balancing of considerations

- Foreseeability of harm—is the general harm "likely enough in the setting of modern life."
- Policy considerations may dictate no duty no matter how foreseeable the risk: (a) liability vastly out of proportion to fault; (b) no ability of D to "privately order" the risk load; (c) where D is not an "efficient" absorber of the risk.

- Closeness of connection between P's injury and D's conduct.
- "Moral blame" attached to D's conduct.
- Prevention of future harm.
- Extent of <u>burden on D</u>.
- Consequences to community of imposing liability on the D.
- Availability of insurance.

Strict Liability

 Doctrine "derives from judicially perceived public policy considerations"—

(a) enhancing <u>public safety</u>; (b) <u>maximizing</u> <u>protection</u> of the injured P; and (c) <u>apportioning costs</u> among Ds.

Strict Liability (products)

• Design defect:

"Consumer expectation" test: Product failed to perform as safely as an <u>ordinary consumer</u> would expect when used in an intended or reasonably foreseeable manner.

"Risk/benefit" test: Benefits of challenged design, when balanced against such factors as the feasibility and cost of alternative designs, outweigh its inherent risk of harm.

- Manufacturing defect.
- Failure to warn.

Strict Liability (ultra-hazardous activity)

 Risk "is <u>so unusual</u>, either because of its magnitude or because of the circumstances surrounding it, as to <u>justify the imposition of</u> <u>strict liability</u> from the harm that results from it, <u>even though carried on with due care</u>."

Applicability of Strict Liability

 Electricity can be a "product" subject to principles of strict liability in "appropriate cases."

 Once it passes the meter box, a "product" has been delivered. (Same for natural gas?)

- <u>Does not apply "to defective electric transmission lines</u> or defects anywhere along the distribution lines." (Same for natural gas transmission lines?)
 - Electricity at this point used only by the utility, not a consumer.
 - Heavily regulated utilities may not be able to "pass the burden."
 - Questionable whether strict liability "will provide an economic incentive to improve product safety" since most facets of operating transmission lines are regulated.
 - Doubtful "burden of proving negligence by a public utility is so onerous that strict liability is required to achieve fairness."

Inverse condemnation

• **Strict liability:** Agency improves its property, triggering event causing damage to neighboring property.

Reasonableness standard:

- (1) overall public purpose served by the improvement;
- (2) degree to which P's loss is offset by reciprocal benefits;
- (3) feasibility of alternatives with lower risks;
- (4) severity of damage in comparison to risk-bearing capabilities;
- (5) extent to which damage is considered a "normal risk" of land ownership;
- (6) degree to which similar damage is distributed at large to other beneficiaries of the project or is peculiar only to P.

San Bruno Pipeline Rupture

Kills eight; injures more than 60. Destroys 38 homes.

Extensive additional property damage, including \$13 million in city infrastructure.

"A series of things went wrong."

(*taken from materials filed in court by plaintiffs)

Fabricated at "unknown" facility and built to "no known specifications."

"An <u>unknown</u>" configuration of six "pups" welded together, but only externally—a "defect visible to the naked eye."

No construction or as-built records.

No testing records.

A history of neglect*

(*taken from materials filed in court by plaintiffs)

- Early 1970's, hydrostatic testing recommended—not done.
- By 1984, management knows about <u>deferred</u> pipeline <u>safety projects</u>, that Line 132 needs to be replaced and w/in 5 years b/c proximity to residential area
- In 1987, Bechtel warns pipeline <u>records are</u> incomplete and lines should be excavated.

- In 1999, US DOT issues report re benefits of using remotely controlled valves—<u>not</u> <u>installed</u>.
- 2003-08, series of explosions, reports chronicle many <u>deficiencies</u> in infrastructure, operations, response and protocols.
- 2007-08, internal audits of other lines reveal <u>serious problems</u> with inspections and records, even falsified records.

- In 2000, "Gas Pipeline Replacement Program" transferred to "Risk Management Program;" internal estimates of \$200 million in "savings" over 20 years in reduced testing and verification.
- From 2008-10, management <u>reduces</u> <u>safety and compliance expenditures</u>, deferring or eliminating integrity assessments and replacement.

On the other hand . . .

(*taken from materials filed in court by plaintiffs)

Profits and executive compensation soar:

- SH equity and capitalization, \$11.2 billion and \$18.2 billion.
- Executive comp, over \$281 million.

Cost to hydrotest segment of Line 132 that ruptured—**\$125,000**

The problem?*

(*taken from materials filed in court by plaintiffs)

- "PG&E <u>lacks a well defined documented risk</u> <u>policy/standard</u> at the enterprise level." One that explains:
 - "PG&E's overall risk assessment methodology;
 - o defines the lines of business roles and *responsibility*;
 - specifies the requirements for performing and documenting risks;
 - links risk assessments to controls, self-assessment, reviews and audits;
 - o and specifies the requirements for *metrics* to track risks."

The pivotal court ruling

 PG&E moves for summary judgment on punitive damages—we may have been negligent, but we didn't do anything bad enough to impose punitive damages.

 Court rules: "A corporate policy to maximize profits over safety can support an award of punitive damages."

Civil Liability

Settles civil tort claims of <u>499 plaintiffs</u>: \$565 million.

[Olympic pipeline explosion: settlement with two families, \$75 million (\$98.8 million in 2014 dollars)]

- Settles <u>City's claims</u>: \$50 million trust fund.
- SH lawsuit is next . . .

Civil Penalties

• CA PUC recommends: \$2.25 billion.

[Olympic penalties to federal and state agencies: **\$92 million**, including \$77 million for 5-year improvement plan.]

Criminal Liability

- Indicted for 12 violations of the Pipeline Safety Act
- But no individuals:
 - Prosecutors <u>couldn't "connect the dots</u> to any one individual who ordered someone to do something that directly caused the explosion."
 - It was the <u>corporate culture</u> that was established that <u>emphasized shortchanging safety</u> and appropriate regulatory responsibility that caused it to happen." (Rep. Jerry Hill, San Mateo County)

• Olympic: Seven criminal counts (<u>five felonies</u>).

Federal Water Pollution Control Act, Hazardous Liquid Pipeline Safety Act, Rivers and Harbors Act

\$21 million in fines, extensive injunctive relief, "probation" for five years.

Olympic employees

Vice-President and Chief Manager: Two counts (<u>felony</u> failure to have adequate training program and misdemeanor for initial leak). <u>Faced six years</u>; got six months and a \$1,000 fine.

Head of computer control: Three <u>felony</u> counts (operating and failing to correct valve that repeatedly malfunctioned and failing to provide adequate training). <u>Faced 16 years</u>; got **30 days and \$1000 fine**.

Computer operator: Misdemeanor release of gasoline. <u>Faced one year</u>; got **one year probation**.

Ultimately, the final risk/benefit analysis reflects the community's sense of **justice**



